Cancelled 1983

Form for Filing Rate Schedules	For All Territory S Community,	erved Town or City
	P.S.C. NO. 3	
	.7th Revised SHE	ET NO1
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.	3
Name of Issuing Corporation	6th Revised SHE	ET NO. 1
-CLASSIFICATION OF SE	RVICE (I)	
Residential and Small Power - Schedule RSP		RATE PER UNIT
Applicability:		
Available to all members of the Cooperative for requiring not more than 25 KVA of transformer capac subject to the established rules and regulations of	ity. All use is	
Character of Service:		
Single-phase 60 Hertz at 120/240 volts alterna where available three-phase 60 Hertz at 120/240 vol current.		
Monthly Rate:		
Customer Charge Energy Charge (for all KWH)		\$5.30 Per Meter 5.618¢ per KWH
Minimum Charge:		
The monthly customer charge. For temporary or a minimum charge of \$63.60 is required, payable at request for service.		
Temporary Service:		
Temporary service shall be supplied in accordance going rate except that the consumer shall pay in adegoing charges the total cost of connecting and discretises the value of materials returned to stock. The require a deposit, in advance, or the full amount of bill for service, including the cost of connection	dition to the fore- onnecting service Cooperative may f the estimated	
	OF	ENTUCKY
DATE OF ISSUE 4/15/83 DATE EFF	FECTIVE 4/d	EFFEÇTIVE
ISSUED BY Huston Delaney TITLE  Name of Officer	President and Gen	
Issued by authority of an Order of the Public Service	ce Commission of Ky. in	TO 807 KAR 5:011, ECTION 9(1)
Case No. 8703 Dated 4/01/83	BY:	Jahren 1

Form for Filing Rate Schedules	For All Territory Community, T	Served own or City
	P.S.C. NO. 3	
	6th Revised SHEE	T NO1
Fleming-Mason Rural Electric Cooperative Corp.  Name of Issuing Corporation	CANCELLING P.S.C. NO.	
Name of issuing corporation	5th Revised SHEE	T NO1
CLASSIFICATION OF S	SERVICE (I)	
Residential and Small Power - Schedule RSP		RATE PER UNIT
-Applicability:		
Available to all members of the Cooperative requiring not more than 25 KVA of transformer consubject to the established rules and regulation	capacity. All use is	
Character of Service:		
Single-phase 60 Hertz at 120/240 volts alt where available three-phase 60 Hertz at 120/240 current.		
Monthly Rate:		1 ••
Customer Charge Energy Charge (for all KWH)		\$5.30 Per Meter 5.109¢ Per KWH
Minimum Charge:	•	
The monthly customer charge. For temporar a minimum charge of \$63.60 is required, payable request for service.		4
Temporary Service:		
Temporary service shall be supplied in acc going rate except that the consumer shall pay in foregoing charges the total cost of connecting service less the value of materials returned to Cooperative may require a deposit, in advance, the estimated bill for service, including the c	addition to the and disconnecting stock. The or the full amount of	
disconnection.	CHECKED Public Service Commission	
	JUL 2 1982	
	RATES AND TARIFFS	
TE OF ISSUE 6/9/82 DATE E	FFECTIVE 6/1/82	
ISSUED BY Huston Delaney TITLE  Name of Officer	President and Genera	/ 4
Issued by authority of an Order of the Energy Reg		· in
Vase HU.		$\smile$

rm for Filing Rate Schedules	For	All Ter Communit	ritory S y, Town	Served or City
	P.S.C. NO.	3		
	_7th Revise	d	SHEET NO	O1A
eming-Mason Rural Electric Cooperative Corp.	CANCELLING	P.S.C.	NO.	3
Name of Issuing Corporation	6th Revise	ed	SHEET NO	D. <u>1A</u>
-CLASSIFICATION OF	SERVICE (T	)		
Residential and Small Power - Schedule RSP			,	RATE PER UNIT
Fuel Adjustment Clause:				
The above rate may be increased or decreased KWH equal to the fuel adjustment amount per KWH Wholesale Power Supplier plus an allowance for allowance for line losses will not exceed 10% at twelve month moving average of such losses. The subject to all other Applicable provisions as set 5:056E.	as billed by the line losses. The dis based on a lis Fuel Clause	ne ne n .s	-	
Terms of Payment:				
The above rates are net and are due on the	first day of eac	ch month	1.	
This schedule Supersedes Schedule RSP Case I	No. 8415-F			
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the state of the s	EFFECTIVE_	PUB		CE COMMISSIO
DATE OF ISSUE 4/15/83 DATE    Histon Delaney TITLE   Name of Officer			4/0月/6 EFF	

Form for Filing Rate Sched :8	For 11 Territory Served Community, Town or Cit	
	•	. <b>y</b>
	P.S.C. NO. 3	
	6th Revised SHEET NO. 1A	
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO. 3	
Name of Issuing Corporation	5th Revised SHEET NO. 1A	
	John Mo. 1	
CLASSIFICATION OF S	ERVICE (T)	
Residential and Small Power - Schedule RSP	RAT PER UNI	
KWH equal to the fuel adjustment amount per KWH Wholesale Power Supplier plus an allowance for I allowance for line losses will not exceed 10% an twelve month moving average of such losses. Thi subject to all other Applicable provisions as se 5:056E.  Terms of Payment:  The above rates are net and are due on the the gross rates being 10% higher. In the event is not paid within 15 days from the date of the shall apply.	ine losses. The d is based on a s Fuel Clause is t out in 807 KAR  first day of each month, the current monthly bill	
This schedule Supersedes Schedule RSP Case	No. 8066	e i
by	CHECKED Public Service Commission  JUL 2 1982  V Slectmons  RATES AND TARIFFS	
ATE OF ISSUE 6/9/82 DATE EFF	ECTIVE 6/1/82	

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ATE OF ISSU	$E_{-}$ 6/9/	82	DATE EFFEC	TIVE 6/1/82	·	
ISSUED BY	Huston D	elaney f	TITLE	President and Gen	eral Mana	ger
•	Name of C	fficer /				d")
Issued by au	thority of an	Order of the	e Energy Regula	tory Commission of	Ky. in	110
Case No	8415-F	Dated	6/3/82	•		

orm for Filing Rate Schedules	For A Con		ory Served own or City
	P.S.C. NO.	3	
	7th Revised	SHEE	T NO. 2
· Maria Davida Companyahing Comp	CANCELLING P.	S.C. NO	3
eming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	6th Revised	SHEE	T NO. 2
-CLASSIFICATION OF SER	RVICE (I)		
Small General Service - Schedule SGS			RATE PER UNIT
Applicability:			
Available to all members of the Cooperative for requiring 30 KVA to 112.5 KVA transformer capacity. subject to the established rules and regulations of	All use is	ve.	
Character of Service:			
Single-phase 60 Hertz alternating current, or w three-phase 60 Hertz alternating current, at the Co prevailing voltage levels.		<b>,</b>	er.
Monthly Rate:			
Customer Charge Demand Charge per billing KW Energy Charge (for all KWH)			\$39.67 Per Meter 6.49 Per KW 3.186¢ per KWH
Determination of Billing Demand:			
The billing demand shall be the maximum average used by the consumer for any period of fifteen conseduring the month for which the bill is rendered, as recorded by a demand meter.	cutive minutes		·
Power Factor:			
The consumer agrees to maintain unity power factoraticable. The Cooperative reserves the right to power factor at any time. Should such measurements power factor at the time of maximum demand is less demand for billing purposes shall be the demand as recorded by the demand meter multiplied by 85% and percent power factor.	measure such indicate that than 85%, the indicated or	the	
DATE OF ISSUE 4/15/83 DATE EFF	ECTIVE -		SERVICE COMMISSION OF KENTUCKY EFFECTIVE

ISSUED BY

| Huston Delaney | TITLE | President and General Manager |
| Name of Officer | APR 0 1 1983 |
| Issued by authority of an Order of the Public Service Commission of Ky. in PURSUANT TO 807 KAR 5:011,
| Case No. 8703 | Dated | 4/01/83 | SECTION 9 (1) |
| BY: | Linear | Linear | BY: | Linear | BY:

Form for Filing Rate Schedules	For All Territory Served Community, Town or City
	community, lown of city
	P.S.C. NO. 3
	6th Revised SHEET NO. 2
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO. 3
Name of Issuing Corporation .	
	5th Revised SHEET NO. 2
CLASSIFICATION OF S	ERVICE (1)
Small General Service - Schedule SGS	RATE PER UNIT
Applicability:	
Available to all members of the Cooperative requiring 30 KVA to 112.5 KVA transformer capaci	
subject to the established rules and regulations	
Character of Service:	
Single-phase 60 Hertz alternating current, three-phase 60 Hertz alternating current, at the prevailing voltage levels.	
We did no Dahad	
Monthly Rate:	
Customer Charge Demand Charge per billing KW Energy Charge (for all KWH)	\$39.67 Per Mete 5.30 Per KW 3.186¢ Per KV
Determination of Billing Demand:	
The billing demand shall be the maximum averused by the consumer for any period of fifteen consumers.	
during the month for which the bill is rendered,	
recorded by a demand meter.	
Power Factor:	
The consumer agrees to maintain unity power	factor as nearly as
practicable. The Cooperative reserves the right	
power factor at any time. Should such measurement power factor at the time of maximum demand is les	
demand for billing purposes shall be the demand a	as indicated or
recorded by the demand meter multiplied by 85% as percent power factor.	Public Service Commission
	JUL 2 1982
	by B Richmond
	RATES AND TARIFFS
TE OF ISSUE 6/9/82 DATE EFF	FECTIVE 6/1/82
ISSUED BY Huston Delaney TITLE	President and General Manager
Name of Officer \( \square\)  Issued by authority of an Order of the Energy Regu	- dj
7.12.102	6,5
Case No. 8415-F Dated 6/3/82	

	For <u>All Territory Set</u> Community, Town on	cved City
	P.S.C. NO. 3	
	7th Revised SHEET NO.	2A
ng-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.	3
Name of Issuing Corporation	6th Revised SHEET NO.	2A
-CLASSIFICATION 0	F SERVICE (T)	
Small General Service - Schedule SGS	PE	RATE R UNIT
Minimum Charge:		
The monthly customer charge. For tempora minimum charge of \$476.00 per annum is requested monthly customer charge payable at the time of	uired in lieu of the	
Temporary Service:		
Temporary service shall be supplied in a foregoing rate except that the consumer shall foregoing charges the total cost of connecting service less the value of materials returned may require a deposit in advance, or the full bill for service, including the cost of connecting	l pay in addition to the ng and disconnecting to stock. The Cooperative l amount of the estimated	
Fuel Adjustment Clause:		
The above rate may be increased or decreased to the fuel adjustment amount per Modesale Power Supplier plus an allowance for allowance for line losses will not exceed 100 twelve month moving average of such losses. Subject to all other applicable provisions as	KWH as billed by the or the losses. The % and is based on a The fuel clause is	
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					PUBLIC SERVICE COMMISSION
DATE OF ISSUE		5/83	DATE EFFE	CTIVE_	4/01/83 <b>OF KENTUCKY</b>
	Mush	n Delaney	illy		EFFECTIVE
ISSUED BY			TITLE	Presiden	t and General Manager
		f Officer	7		APR 0 1 1983
Issued by auth	ority of an	Order of the	e Public Service	Commission	of Ky. in
		70-6-1			PURSUANT TO 807 KAR 5:011
Case No.	8703	Dated	4/01/83	•	SEGTION S (1)
					BY: / Chini

Form for Filing Rate Schedules	For A Territory Served Community, Town or City
	P.S.C. NO. 3
	6th Revised SHEET NO. 2A
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO. 3
Name of Issuing Corporation	5th Revised SHEET NO. 2A
CLASSIFICATION OF SE	RVICE (T)
Small General Service - Schedule SGS	RATE PER UNIT
Minimum Charge:	
The monthly customer charge. For temporary a minimum charge of \$476.00 per annum is required monthly customer charge payable at the time of re	in lieu of the
Temporary Service:  Temporary service shall be supplied in according foregoing rate except that the consumer shall pay foregoing charges the total cost of connecting and less the value of materials returned to stock. The require a deposit, in advance, or the full amount will for service, including the cost of connections.  The above rate may be increased or decreased KWH equal to the fuel adjustment amount per KWH as Wholesale Power Supplier plus an allowance for the allowance for line losses will not exceed 10% and twelve month moving average of such losses. The subject to all other applicable provision as set	in addition to the disconnecting service he Cooperative may of the estimated n and disconnection.  by an amount per s billed by the e losses. The is based on a fuel clause is
	CHECKED Public Service Commission
by	JUL 2 1982  Blichmone  RATES AND TARIFFS
TE OF ISSUE 6/9/82 DATE EFFE	CTIVE 6/1/82
ISSUED BY Huston Delaney TITLE  Name of Officer  Total by outbority of an Order of the France Pour Delaney	President and General Manager
Issued by authority of an Order of the Energy Regularies No. 8415-F Dated 6/3/82	atory Commission of Ky. in

form for Filing Rate Schedules	For All Territory Served Community, Town or City
	P.S.C. NO.
	7th Revised SHEET NO. 2B
M David Blackwin Compositive Comp	CANCELLING P.S.C. NO. 3
leming-Mason Rural Electric Cooperative Corp.  Name of Issuing Corporation	_6th Revised SHEET NO. 2B
-CLASSIFICATION OF	SERVICE (T)
Small General Service - Schedule SGS	RATE PER UNIT
Service Provisions:	
1. Delivery Point. If service is furnished the delivery point shall be the meteric wise specified in the contract of service. All other electric equipment on the load side of the owned and maintained by the Consumer.  If service is furnished at the Cooperative the delivery point shall be the point of attack primary line to Consumer's transformer structure specified in the contract for service. All with other electric equipment (except metering equipment delivery point shall be owned and maintained service at Primary Voltage:  If service is furnished at primary distributions.	ing point unless other— Il wiring, pole lines and the delivery point shall  we's primary line voltage chment of the Cooperative's are unless otherwise iring, pole lines and ipment) on the load side tained by the Consumer.
discount of \$0.40 shall apply to the demand ch	
Terms of Payment:	
The above rates are net and are due on the	ne first day of each month.
This schedule Supersedes SGS Case No. 84	15 <b>-</b> F
	PUBLIC SERVICE COMMISSIO
DATE OF ISSUE 4/15/83 DATE	EFFECTIVE 4/01/83 OF KENTUCKY.  EFFECTIVE
ISSUED BY Huston Delaney TITLE	President and General Manager \(\frac{\frac{1}{2}}{2}\)
Issued by authority of an Order of the Public Ser Case No. 8703 Dated 4/01/83	evice Commission of Kypursuant to 807 KAR 5:01  BY:  BY:

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Form for Filing Rate Schedules	For All Territory ? Community, T	Served own or City
	P.S.C. NO 3	
	6th Revised SHEE	T NO. 2B
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO.	3
	5th Revised SHEE	T NO. 2B
CLASSIFICATION OF SE	ERVICE (T)	
Small General Service - Schedule SGS		RATE PER UNIT
1. Delivery Point. If service is furnished voltage the delivery point shall be the metering wise specified in the contract of service. All w other electric equipment on the load side of the be owned and maintained by the Consumer.  If service is furnished at the Cooperative's the delivery point shall be the point of attachme primary line to Consumer's transformer structure specified in the contract for service. All wirin other electric equipment (except metering equipment of the delivery point shall be owned and maintain	point unless other- viring, pole lines and delivery point shall  primary line voltage int of the Cooperative's unless otherwise ig, pole lines and int) on the load side	
Service at Primary Voltage:  If service is furnished at primary distribut discount of \$0.40 shall apply to the demand charge	ion voltage, a e.	
Terms of Payment:  The above rates are net and are due on the fitthe gross rates being 10% higher. In the event the bill is not paid within 15 days from the date of shall apply.	he current monthly	
This schedule Supersedes SGS Case No. 8066		
	CHECKED Public Service Commission	
b	JUL 2 1982 y <u>Blestmonel</u> RATES AND TARIFES.	
· · · · · · · · · · · · · · · · · · ·	Name of the standard deviation and the standard of the standard deviation of the standard deviat	

ATE OF ISSU		12	DATE EFFECT	IVE 6/	1/82	
ISSUED BY	Huston De	laney 7	TITLE_	President and	General M	lanager
Issued by au	Name of O thority of an		Energy Regulat	ory Commission	n of Ky. i	n _83
Case No	8415-F	Dated	6/3/82		•	$C^{S^{*}}$

rm for Filing Rate Schedules	For All Commun	Cerriton	ry Served own or City
	P.S.C. NO	•	
	7th Revised		
eming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C	. NO	3
Name of Issuing Corporation	6th Revised	SHEET	NO. 3
-CLASSIFICATION OF	SERVICE (I)		ako an'i anda mando Maka da amina mando na mando da angan
Large General Service - Schedule LGS			RATE PER UNIT
Applicability:			
Available to all members of the Cooperative requiring 112 KVA or more of transformer capacit subject to the established rules and regulations	y. All use is		
Character of Service:			
Three phase 60 Hertz alternating current, a prevailing voltage levels.	t the Cooperative's		
Monthly Rate:			
Customer Charge Demand Charge per Billing KW Energy Charge (for all KWH)			\$52.90 Per Meto 6.06 per KW 3.203¢ per KV
Determination of Billing Demand:			
The billing demand shall be the maximum kil by the consumer for any period of fifteen consec the month for which the bill is rendered, as ind a demand meter and adjusted for power factor as	utive minutes during icated or recorded by		
Power Factor Adjustment:			
The consumer agrees to maintain unity power practicable. Power factor may be measured at an measurements indicate that the power factor at t demand is less than 85%, the demand for billing demand as indicated or recorded by the demand me 85% and divided by the percent power factor.	y time. Should such he time of maximum purposes shall be the	e	·
		-	
	EFFECTIVEP	4/001	ERVICE COMMISSION
ISSUED BY Huston Delaney TITLE  Name of Officer	E President an	d Genera	
Issued by authority of an Order of the Public Ser	rvice Commission of F	ly. in	PR 0 1 1983 () T TO 807 KAR 5:01

Case No.\_

Form for Filing Rate Schedules	For All Territory Ser Community, To	
	P.S.C. NO. 3	
	6th Revised SHEET	NO. 3
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO	3 NO 3
CLASSIFICATION OF S	SERVICE (1)	
Large General Service - Schedule LGS		RATE PER UNIT
Applicability:  Available to all members of the Cooperative requiring 112 KVA or more of transformer capacite subject to the established rules and regulation	ty. All use is	
Character of Service:  Three-phase 60 Hertz alternating current, prevailing voltage levels.		
Monthly Rate:  Customer Charge  Demand Charge per Billing KW  Energy Charge (for all KWH)		\$52.90 Per Mete 4.83 Per KW 3.203¢ Per KW
Determination of Billing Demand:  The billing demand shall be the maximum ki by the consumer for any period of fifteen conse the month for which the bill is rendered, as in a demand meter and adjusted for power factor as	cutive minutes during dicated or recorded by	
Power Factor Adjustment:		
The consumer agrees to maintain unity power practicable. Power factor may be measured at a measurements indicate that the power factor at demand is less than 85%, the demand for billing demand as indicated or recorded by the demand m 85% and divided by the percent power factor.	ny time. Should such the time of maximum purposes shall be the	
Therefore Helancy	FECTIVE 6/1/82	
ISSUED BY Huston Delaney TITLE  Name of Officer  Issued by authority of an Order of the Energy Regu	President and General Mulatory Commission of Ky. i	03
Case No. 8415-F Dated 6/3/82	•	

leming-Mason Rural Electric Cooperative Corp.	th Revised  (T)  asonal service u of the monthl	SHEET NO. 3A  NO. 3  SHEET NO. 3A  RATE PER UNIT
Leming-Mason Rural Electric Cooperative Corp.  Name of Issuing Corporation  CLASSIFICATION OF SERVICE  Large General Service - Schedule LGS  Minimum Charge:  The monthly customer charge. For temporary or seminimum charge of \$635.00 per annum is required in liecustomer charge, payable at the time of request for seminimum charge of \$635.00 per annum is required in liecustomer charge, payable at the time of request for seminimum charge of \$635.00 per annum is required in liecustomer charge, payable at the time of request for seminimum charges the total cost of connecting and discorporative may require a deposit, in advance, or the the estimated bill for service, including the cost of and disconnection.	th Revised  (T)  asonal service u of the monthl	NO. 3 SHEET NO. 3A  RATE PER UNIT
CLASSIFICATION OF SERVICE  Large General Service - Schedule LGS  Minimum Charge:  The monthly customer charge. For temporary or seminimum charge of \$6.35.00 per annum is required in lie customer charge, payable at the time of request for seminimum service:  Temporary Service:  Temporary service shall be applied in accordance foregoing rate except that the consumer shall pay in a foregoing charges the total cost of connecting and disservice less the value of materials returned to stock. Cooperative may require a deposit, in advance, or the the estimated bill for service, including the cost of and disconnection.	th Revised (T) asonal service u of the monthl	SHEET NO. 3A  RATE PER UNIT
CLASSIFICATION OF SERVICE  Large General Service - Schedule LGS  Minimum Charge:  The monthly customer charge. For temporary or seminimum charge of \$635.00 per annum is required in lie customer charge, payable at the time of request for seminimum service:  Temporary Service:  Temporary service shall be applied in accordance foregoing rate except that the consumer shall pay in a foregoing charges the total cost of connecting and disservice less the value of materials returned to stock. Cooperative may require a deposit, in advance, or the the estimated bill for service, including the cost of and disconnection.	th Revised (T) asonal service u of the monthl	SHEET NO. 3A  RATE PER UNIT
Large General Service - Schedule LGS  Minimum Charge:  The monthly customer charge. For temporary or seminimum charge of \$635.00 per annum is required in lie customer charge, payable at the time of request for semporary Service:  Temporary Service shall be applied in accordance foregoing rate except that the consumer shall pay in a foregoing charges the total cost of connecting and disservice less the value of materials returned to stock. Cooperative may require a deposit, in advance, or the the estimated bill for service, including the cost of and disconnection.	asonal service u of the monthl	PER UNIT
Minimum Charge:  The monthly customer charge. For temporary or seminimum charge of \$635.00 per annum is required in lie customer charge, payable at the time of request for semporary Service:  Temporary service shall be applied in accordance foregoing rate except that the consumer shall pay in a foregoing charges the total cost of connecting and disservice less the value of materials returned to stock. Cooperative may require a deposit, in advance, or the the estimated bill for service, including the cost of and disconnection.	u of the monthl	PER UNIT
The monthly customer charge. For temporary or seminimum charge of \$635.00 per annum is required in lie customer charge, payable at the time of request for semporary Service:  Temporary service shall be applied in accordance foregoing rate except that the consumer shall pay in a foregoing charges the total cost of connecting and disservice less the value of materials returned to stock. Cooperative may require a deposit, in advance, or the the estimated bill for service, including the cost of and disconnection.	u of the monthl	
minimum charge of \$635.00 per annum is required in lied customer charge, payable at the time of request for set Temporary Service:  Temporary service shall be applied in accordance foregoing rate except that the consumer shall pay in a foregoing charges the total cost of connecting and disservice less the value of materials returned to stock. Cooperative may require a deposit, in advance, or the the estimated bill for service, including the cost of and disconnection.	u of the monthl	
Temporary service shall be applied in accordance foregoing rate except that the consumer shall pay in a foregoing charges the total cost of connecting and disservice less the value of materials returned to stock. Cooperative may require a deposit, in advance, or the the estimated bill for service, including the cost of and disconnection.		l l
foregoing rate except that the consumer shall pay in a foregoing charges the total cost of connecting and disservice less the value of materials returned to stock. Cooperative may require a deposit, in advance, or the the estimated bill for service, including the cost of and disconnection.		
Fuel Adjustment Clause:	ddition to the connecting The full amount of	
The above rate may be increased by an amount per fuel adjustment amount per KWH as billed by the Wholes Supplier plus an allowance for line losses. The allow losses will not exceed 10% and is based on a twelve more average of such losses. This Fuel Clause is subject to provisions as set out in 807 KAR 5:056E.	ale Power ance for line nth moving	

DATE OF ISSUE	4/15/83	DATE EFFECTIV		1/8BF KENTUCKY	
ISSUED BY	Huston Delaney	TITLE	President and Gener	EFFECTIVE	V.A.
Issued by author	Name of Officer $ec{V}$ rity of an Order of the Pu	blic Service Com	mmission of Ky. in	APR 0 1 1983 C	Τ /
	8703 Dated	4/01/83	PURS	SUANT TO 807 KAR 5	5:01
			BY:	/ Comi	

Form for Filing Rate Schedules	For All Territory S Community, T	Served own or City
	P.S.C. NO. 3	
	6th Revised SHEE	r no. 3A
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO.	3
	5th Revised SHEE	NO
CLASSIFICATION OF SE	RVICE	
Large General Service - Schedule LGS		RATE PER UNIT
Minimum Charge:		
The monthly customer charge. For temporar minimum charge of \$635.00 per annum is required customer charge, payable at the time of request	in lieu of the monthly	
Temporary Service:  Temporary service shall be applied in accomposing rate except that the consumer shall perforegoing charges the total cost of connecting service less the value of materials returned to Cooperative may require a deposit, in advance, the estimated bill for service, including the country and disconnection.	ay in addition to the and disconnecting stock. The or the full amount of	
The above rate may be increased by an amount fuel adjustment amount per KWH as billed by the Supplier plus an allowance for line losses. The losses will not exceed 10% and is based on a two average of such losses. This fuel Clause is supprovisions as set out in 807 KAR 5:056E.	Wholesale Power e allowance for line elve month moving	
		•
	CHECKED Public Service Commission	
by	Annual Control of the	
	RATES AND TARIFFS	
JATE OF ISSUE- 6/9/82 DATE EFF	ECTIVE 6/1/82	
ISSUED BY Huston Delaney TITLE - Name of Officer	President and General	03
Issued by authority of an Order of the Energy Regularies No. 8415-F Dated 6/3/82	ratory commission or ky.	Cs.

Case No. 8415-F

n for Filing Rate Schedules	For Al	<u>l Territory</u> Junity, Town	Served n or City
	P.S.C. NO.		
	7th Revised		
	CANCELLING P.S		-
ning-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation		·,	NO. 3B
-CLASSIFICATION OF	SERVICE (T)		
Large General Service - Schedule LGS			RATE PER UNIT
Service Provisions:			
the delivery point shall be the metering point specified in the contract for service. All wi other electric equipment on the load side of t be owned and maintained by the consumer.  If service is furnished at the Cooperative the delivery point shall be the point of attace primary line to Consumer's transformer structure specified in the contract for service. All wi other electric equipment (except metering equipment of the delivery point shall be owned and Consumer.	ring, pole lines and he delivery point so the delivery point so the solution of the Cooper re unless otherwise ring, pole lines are pment) on the load	shall oltage rative's	
Service at Primary Voltage:			
If service is furnished at primary distridiscount of \$0.40 shall apply to the demand ch	bution voltage, a arge.		
Terms of Payment:			
The above rates are net and are due on the month.	ne first day of each	a	
This Schedule Supersedes Schedule Case No	o. 8415-F.	·	
	E EFFECTIVE		SERVICE COMMI OF KENTUCKY EFFECTIVE
Huston Selanles		and General	

Dated 4/01/83

Case No. 8703

Form for Filing Rate Scheduzes	For A. Territory Served Community, Town or City
	D G G NO
	6th Revised SHEET NO 3B
leming-Mason Rural Electric Cooperative Corp.  Name of Issuing Corporation	CANCELLING P.S.C. NO. 3
	5th Revised SHEET NO 3B
CLASSIFICATION C	OF SERVICE (T)
Large General Service - Schedule LGS	RATE PER UNIT
Service Provisions:	
1. Delivery Point. If service is fur the delivery point shall be the metering po	
specified in the contract for service. All other electric equipment on the load side of	l wiring, pole lines and
be owned and maintained by the consumer.	
If service is furnished at the Coopera the delivery point shall be the point of at	tachment of the Cooperative's
primary line to Consumer's transformer struspecified in the contract for service. All	wiring, pole lines and
other electric equipment (except metering eside of the delivery point shall be owned a	
Consumer.	
Service at Primary Voltage:  If service is furnished at primary disdiscount of \$0.40 shall apply to the demand	
	- Charge
Terms of Payment:  The above rates are net and are due on month, the gross rates being 10% higher. I monthly bill is not paid within 15 days from the gross rates shall apply.	n the event the current
This Schedule Supersedes Schedule Case	No. 8066
	CHECKED Public Service Commission
	JUL 2 1982
	by <u>Alechnonel</u> RATES AND TARIFFS
TE OF ISSUE 6/9/82 DATE	EFFECTIVE 6/1/82
ISSUED BY Huston Delaney TITLE Name of Officer	
Issued by authority of an Order of the Energy I	
Case No. 8415-F Dated 6/3/	

rm for Filing Rate Schedules	For All Commun	Territo ity, To	ory Served Own or City
	P.S.C. NO.	3	
	_5th Revised	SHEET	NO. 4
	CANCELLING P.S.C	. NO.	3
ming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation			' NO. 4
-CLASSIFICATION OF	F SERVICE (I)		
Outdoor Lighting Service - Schedule OLS	(I)		RATE PER UNIT
Applicability:  Available to members of the Cooperative f from dusk to dawn.  Character of Service:  Single-phase 60 Hertz 120 volts alternati			
Monthly Rate: 175 Watt Mercury Vapor (approximately 7,0	000 luments)		\$5.47 Per Month
First year, or any portion thereof, \$65.6 advance. Thereafter, \$5.47 per month per unit  Term of Service:  The minimum term of Outdoor Lighting Serv	<b>;</b> •		
The above rate may be increased or decrea KWH equal to the fuel adjustment amount per KW the Wholesale Power Supplier plus an allowance The allowance for line losses will not exceed a twelve month moving average of such losses. The monthly energy to which this clause a purpose is:	WH as billed by e for line losses.  10% and is based on		
Usage MonthKWH per unitUsageJanuary105JulyFebruary87Augu	67	<u>.t</u>	
April 75 Octo May 71 Nove June 59 Dece	bber       88         ember       87         ember       96		
This Fuel Clause is subject to all other appli out in KAR 5:056E.	icable provisions as se	t _/	
DATE OF ISSUE //45/00 DATE			RVICE COMMISSION (
DATE OF ISSUE 4/15/83 DATE  SUED BY Huston Delaney TITE  Name of Officer		<b>E</b> Genera	FFECTIVE al Manager
Issued by authority of an Order of the Public Se	ervice Commission of K	y. in	R 0 1 1983
Case No. 8703 Dated 4/01/83		SE	TO 807 KAR 5:011, CTION 9 (1)

Form for filing Rate Schedules	For All Territory Served Community, Town or City
	P.S.C. NO. 3
	4th Revised SHEET NO. 4
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO. 3
Name of Issuing Corporation	3rd Revised SHEET NO. 4
CLASSIFICATION OF	SERVICE
Outdoor Lighting Service - Schedule OLS	(I) RATE PER UNIT
Applicability:  Available to members of the Cooperative for of from dusk to dawn.  Character of Service:	
Single-phase 60 Hertz 120 Volts alternating of Monthly Rate:  175 Watt Mercury Vapor (approximately 7,000 Minimum Charge:  First year, or any portion thereof, \$59.76 per portion thereof.	luments)
advance. Thereafter, \$4.98 per month per unit.  Term of Service:  The minimum term of Outdoor Lighting Service  Fuel Adjustment Clause:  The above rate may be increased or decreased KWH equal to the fuel adjustment amount per KWH at the Wholesale Power Supplier plus an allowance for The allowance for line losses will not exceed 10% at the world moving average of such losses.  The monthly energy to which this clause applied.	shall be one year.  by an amount per as billed by or line losses.  and is based on
purpose is:  Usage Month KWH per unit Usage Month January 105 July February 87 August March 80 Septem April 75 Octobe May 71 Novemb June 59 Decemb This Fuel Clause is subject to all other application out in 807 KAR 50:075. 5:056	67 CHECKED  65 Public Service Commission  mber 77  er 88 JUL 2 1982  per 87  per 96 RATES AND TARIFFS
PATE OF ISSUE 1/29/81 3-23-8/ date ef	5
ISSUED BY Huston Delaney TITLE  Name of Officer  Name of Officer	President ()
Issued by authority of an Order of the Publ Case No. 8066 dated March 1	

	For All Territor Community, Tow	y Served n or City
	P.S.C. NO. 3	
	4th Revised SH	EET NO. 4A
ming-Mason Rural Electric Cooperative Corp. ame of Issuing Corporation	CANCELLING P.S.C.	NO <sub>e</sub> 3
	3rd Revised SHEE	T NO. 4A
CLASSIFICATION OF	F SERVICE (I)	
Outdoor Lighting Service - Schedule OLS		RATE PER UN <b>I</b> T
(a) For non Governmental members — The above charge and term applies to lights cooperative poles with 120 volts available, or obe set, within 150 feet of an existing 120 volt secondary service poles, or conductor, is requirement shall be extended in proportion to the number needed in excess of one, at the rate of \$59.76 ptional pole, all paid in advance at the time of In the event a transformer must be installed, the to pay the installation cost of the transformer primary line are required the total cost of such paid by the member.  (b) For governmental members — The above charges apply to lamps mounted on charge applies to lamps mounted on existing pole where no additional poles are required. An additional pole required, unless the member pays such additional poles.  Terms of Payment:  The above rates are net and are due on the femonth, the gross rates being 10% higher. In the	on cooperative poles, to source. If additional red the term of the agreed the term of the agreed of additional poles per year for each additional commencement of service the member will be required to the member will be required to a construction shall be a brackets. The above es of the Cooperative itional charge of \$2.00 termined above for each the installed cost of the first day of each event the current	ee- e. red
monthly bill is not paid within 15 days from the gross rates shall apply.		
	11e OLS Case No. 7724 CCHECKE Public Service Commi	
gross rates shall apply.	CHECKE	ssibn

March 13, 1981

Case No. 8066

dated

m for Filing Rate Schedules	For All Territory Served Community, Town or City	
	P.S.C. NO.	3
	_ 5th Revised	SHEET NO. 4A
ning-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C	. NO3
Name of Issuing Corporation	4th Revised	SHEET NO. 4A
-CLASSIFICATION OF	SERVICE (T)	an Tarangan dan di dan ngan dan sa sa salangan dan daha ndaga garan sa
Outdoor Lighting Service - Schedule OLS		RATE PER UNIT
Additional Charges:		
be set, within 150 feet of an existing 120 volt secondary service poles, or conductor, is requi ment shall be extended in proportion to the num needed in excess of one, at the rate of \$65.64 tional pole, all paid in advance at the time of In the event a transformer must be installed, t	red the term of the a nber of additional pol per year for each add commencement of serv	gree- es i- ice.
to pay the installation cost of the transformer primary line are required the total cost of suc paid by the member.	. Where extensions o	f
primary line are required the total cost of suc	. Where extensions o	f
primary line are required the total cost of sucpaid by the member.	c. Where extensions of the construction shall	f be
primary line are required the total cost of suc paid by the member.  Terms of Payment:	c. Where extensions on the construction shall shall the construction of each more constructions.	f be
primary line are required the total cost of succession paid by the member.  Terms of Payment:  The above rates are net and are due on the	c. Where extensions on the construction shall shall the construction of each more constructions.	f be
primary line are required the total cost of succession paid by the member.  Terms of Payment:  The above rates are net and are due on the	c. Where extensions on the construction shall shall the construction of each more constructions.	f be
primary line are required the total cost of succession paid by the member.  Terms of Payment:  The above rates are net and are due on the	c. Where extensions on the construction shall shall the construction of each more constructions.	f be
primary line are required the total cost of succession paid by the member.  Terms of Payment:  The above rates are net and are due on the	c. Where extensions on the construction shall shall the construction of each more constructions.	f be
primary line are required the total cost of succession paid by the member.  Terms of Payment:  The above rates are net and are due on the	c. Where extensions on the construction shall shall the construction of each more constructions.	f be

DAME OF TOOIR		TAME ENDOGETIE	LODGIO SCIVATOR COMMISSIONA
DATE OF ISSUE	4/15/83	DATE EFFECTIVE	4/01/83 <b>OF KENTUCKY</b> A
ISSUED BY	Huston Delaney	TITLE President	EFFECTIVE and General Manager
	Name of Officer	/	APR 0 1 1983 ( )
Issued by author	rity of an Order of th	ne Public Service Commission o	of Ky, in
Case No. 8	703 Dated	4/01/83	PURSUANT TO 807 KAR 5:011,
0000 1100	103	4/01/63	SECTION 9/1)
			BY: /C/ashre

m for Filing Rate Schedules	For All Territ	cory Served Cown or City
		-
	P.S.C. NO. 3	
	7th Revised SHER	T NO. 5B
ing-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.	3
Name of Issuing Corporation	6th Revised SHEE	T NO. 5B
-CLASSIFICATION OF	SERVICE (I)	
All Electric School - Schedule AES		RATE PER UNIT
Applicability:		
Available to all public or nonprofit priv total energy requirement excluding lighting fo supplied by electricity furnished by the Coope	r athletic fields, is	
Character of Service:		
Single or three-phase 60 Hertz alternating Cooperative's prevailing voltage levels.	ng current, at the	
Monthly Rate:		
Customer Charge Energy Charge (for all KWH)		\$52.90 Per Met 5.244¢ Per B
Minimum Charge:		
The minimum annual charge will be not les required transformer capacity as determined by		
Term of Contract:		
Service under this rate schedule will be "Agreement for Purchase of Power" for a term of years.		
		1
ATE OF ISSUE 4/15/83 DATE		SERVICE COMMISSIO OF KENTUCKY
SSUED BY Huston Delaney TITLI		EFFECTIVE A
Name of Officer		APR 0 1 1983 ()
ssued by authority of an Order of the Public Ser	rvice Commission of Ky. in	NT TO 807 KAR 5:01

BY: //whin

Form for Filing Rate Schedules	For All Territory Served Community, Town or City			
	P.S.C. NO.	3		
	6th Revised	SHEET	NO. 5B	
Eleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.	C. NO	3	
Name of Issuing Corporation	5th Revised	_ SHEET	NO. 5B	
CLASSIFICATION OF S	SERVICE	u.*		
	n.		RATE	
All Electric School - Schedule AES			PER UNIT	
Applicability:  Available to all public or nonprofit private total energy requirement excluding lighting for supplied by electricity furnished by the Cooper	r athletic fields,	is		
Character of Service:  Single or three-phase 60 Hertz alternating Cooperative's prevailing voltage levels.	g current, at the			
Monthly Rate: Customer Charge Energy Charge (for all KWH)		1.	52.90 Per Meter 4.752¢ Per KWH	
Minimum Charge:  The minimum annual charge will be not less of required transformer capacity as determined				
Term of Contract:  Service under this rate schedule will be a "Agreement for Purchase of Power" for a term of years.		≥ (5)		
,				
			a "	
	CHECKE Public Service Commiss	3 4		
	JUL 2 1982			
	by <u>B Restmona</u> RATES AND TARIFFS			
TE OF ISSUE 6/9/82 DATE E	FFECTIVE 6/1	1/82	- <del>.</del>	
ISSUED BY Huston Delaney TITLE - Name of Officer	President and		/ "/	
Issued by authority of an Order of the Energy Recommendate Case No. 8415-F Dated 6/3/82		or ky.	in O	

m for Filing Rate Schedules	For All Territ	cory Served Town or City
	P.S.C. NO. 3	
	_ 11th Revised SHH	
ing-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.	3
Name of Issuing Corporation	10th Revised SHI	EET NO. 5C
-CLASSIFICATION OF	SERVICE (T)	
All Electric School - Schedule AES		RATE PER UNIT
Fuel Adjustment Clause:		
The above rate may be increased or decrea KWH equal to the fuel adjustment amount per KWH Wholesale Power Supplier plus an allowance for allowance for line losses will not exceed 10% month moving average of such losses. This fue to all applicable provisions as set out in 807	H as billed by the line losses. The and is based on a twelve l Clause is subject	
Terms of Payment:		
The above rates are net and are due on th  This Schedule Supersedes Schedule AES		•
THE CONCUED SUPERSON SOLICUMES HAS		
		·
	EFFECTIVE PUBL	C SERVICE COMMIS
ATE OF ISSUE 4/15/83 DATE  SSUED BY Huston Delaney TITLE  Name of Officer	EFFECTIVE 4/01/8	EFFECTIVE

SECTION 9(1)
BY: / Linkling

Form for Filing Rate Schedules	Forll Territory Served Community, Town or City
	P.S.C. NO. 3
	10th Revised SHEET NO. 50
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.
Name of Issuing Corporation	9th SHEET NO. 5C
	JULY SHEET NO. 2 50
CLASSIFICATION OF SE	RVICE
All Electric School - Schedule AES	RATE PER UNIT
Fuel Adjustment Clause:	
The above rate may be increased or decreased KWH equal to the fuel adjustment amount per KWH a Wholesale Power Supplier plus an allowance for liallowance for line losses will not exceed 10% and	ns billed by the ne losses. The is based on a
twelve month moving average of such losses. This subject to all applicable provisions as set out i	n 807 KAR 5:056E.
Terms of Payment:	
The above rates are net and are due on the fi month, the gross rates being 10% higher. In the monthly bill is not paid within 15 days from the the gross rates shall apply.	event the current
This Schedule Supersedes Schedule AES - Case	No. 8066
	HECKED
	ic Service Commission
by	JUL 2 1982  Recommon Laborers
I K	ATES AND TARIFFS
DATE OF ISSUE 6/9/82 DATE EFFEC	TIVE6/1/82
ISSUED BY Huston Delaney TITLE	President and General Manager
Name of Officer \( \square \) Issued by authority of an Order of the Energy Regula	tory Commission of Ky. in

6/3/82

Dated\_

8415-F

Case No.

rm for Filing Rate Schedules	For <u>Special Contracted Consumer-Wyomi</u> Community, Town or City
	P.S.C. NO. 3
	7th Revised SHEET NO. 6
ning-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO. 3
Name of Issuing Corporation	6th Revised SHEET NO. 6
-CLASSIFICATION OF S	SERVICE (I)
Special Contracted Service - Texas Eastern Tran	smission Corporation RATE PER UNIT
Applicability:	
Applicable to consumers compressor station Cooperative's service territory, but not electri Cooperative's distribution system.  Condition:  An "Agreement for Purchase Power" shall be for service under this schedule.	cally connected to the
Character of Service:  Three-phase 60 Hertz alternating current, existing facilities, from 100 KVA of transforme	
Monthly Rate:	
Customer Charge Demand Charge per Billing KW Energy Charge (for all KWH)	\$584.77 Per Mete 9.24 Per KW 3.093¢ Per KV
Determination of Billing Demand:	
The billing demand shall be the maximum ki lished by the consumer for any period of fifteen during the month for which the bill is rendered recorded by a demand meter and adjusted for pow provided below.	n consecutive minutes , as indicated or
Power Factor Adjustment:	
The consumer agrees to maintain unity power practicable. Power factor may be measured at a measurements indicate that the power factor at demand is less than 85%, the demand for billing demand as indicated or recorded by the demand mand divided by the per cent power factor.	the time. Should such the time of maximum purposes shall be the

DATE OF ISSUE	.4/15/83	DATE EFFECTIVE	PUBLIC SERVICE COMMISSION 1/4/01/83 OF KENTUCKY
ISSUED BY	Mustan Delaney Huston Delaney	TITLE Presiden	t and General Manager
	Name of Officer V ty of an Order of the Pub		APR 0 1 1983 ()
Case No. 8703	D	4/01/83	PURSUANT TO 807 KAR 5:011, SECTION 9(1)
			BY: / Pupin

orm for Filing Rate Schedules	For <u>Special Contra</u> Community,	cted Consumer-Wyon Town or City
	P.S.C. NO. 3	
	6th Revised SHEE	ET NO. 6
ming-Mason Rural Electric Cooperative Corp.  Name of Issuing Corporation	CANCELLING P.S.C. NO.	3
	5th Revised SHEE	T NO. 6
CLASSIFICATION OF SE	RVICE (I)	
Special Contracted Service - Texas Eastern Trans	smission Corporation	RATE PER UNIT
Applicability:  Applicable to consumers compressor station Cooperative's service territory, but not electricoperative's distribution system.	located within the ically connected to the	
Condition: An "Agreement for Purchase Power" shall be consumer for service under this schedule.	executed by the	
Character of Service: Three-phase 60 Hertz alternating current, a existing facilities, from 100 KVA of transformer	capacity.	٠.
Monthly Rate:  Customer Charge  Demand Charge per Billing KW  Energy Charge (for all KWH)	JUL 2 1982	\$105.77 Per Meter 7.27 Per KW 3.093¢ Per KWH
Determination of Billing Demand:  The billing demand shall be the maximum killished by the consumer for any period of fifteen during the month for which the bill is rendered, recorded by a demand meter and adjusted for power	RATES AND TARIFFS  Lowatt demand estab-  1 consecutive minutes  2 as indicated or	
Power Factor Adjustment:  The consumer agrees to maintain unity power practicable. Power factor may be measured at an	factor as nearly as	
measurements indicate that the power factor at t demand is less than 85%, the demand for billing demand as indicated or recorded by the demand me and divided by the per cent power factor.	he time of maximum purposes shall be the	
TE OF ISSUE 6/9/82 DATE EFFE	ECTIVE 6/1/82	
SSUED BY Huston Delaney TITLE  Name of Officer	President and Genera	
ssued by authority of an Order of the Energy Regulase No. $8415-F$ Dated $6/3/82$	latory Commission of Ky.	in CS-83

n for Filing Kate Schedules		For <u>Special Contracted Consumer-Wy</u> Community, Town or City		
	P.S.C. NO. 3			
	_7th Revised SHE	ET NO. 6A		
ng-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.	3		
Name of Issuing Corporation	6th Revised SHE	ET NO. 6A		
-CLASSIFICATION OF	SERVICE (T)			
Special Contracted Service - Texas Eastern Tra	nsmission Corporation	RATE PER UNIT		
Minimum Charge:				
As specified in the Agreement for Purchase	e Power.			
Fuel Adjustment Clause:				
KWH equal to the fuel adjustment amount per KWH Wholesale Power Supplier plus an allowance for allowance for line losses will not exceed 10% twelve month moving average of such losses. The subject to all applicable provisions as set our	line losses. The and is based on a his fuel Clause is			
Service at Primary Voltage:				
If service is furnished at primary distridiscount of \$0.25 shall apply to the demand ch				
Terms of Payment:				
The above rates are net and are due on the	e first day of each month.			
This schedule Supersedes Schedule SCS-	TETC Case No. 8415-F			
		1		

DATE OF ISSUE	4/15/	83	DATE EFF	ECTIVE	PUBLIC SERVICE COMM	IISSION A
ISSUED BY	Muston Huston	n Dela Delaney	TITLE	President	OF KENTUCKY and General Manager	
Issued by autho	Name of rity of an C	Officer order of the	(/ = Public Service		of Ky. in APR 01 1983	6/
Case No.	8703	Dated	4/01/83	•	PURSUANT TO 807 KA SECTION 9/1)	

	•	
Form for Filing Rate Schedul	For Spe 11 Contracte	d Consumer-Wyomi
	Community, T	own or City
	P.S.C. NO3	
	6th Revised SHEE	T NO. 6A
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO.	
	5th Revised SHEE	T NO6A
CLASSIFICATION OF S	SERVICE	
Special Contracted Service - Texas Eastern Tran	smission Corporation	RATE PER UNIT
Minimum Charge: As specified in the Agreement for Purchase	Power.	
The above rate may be increased or decrease KWH equal to the fuel adjustment amount per KWH Wholesale Power Supplier plus an allowance for allowance for line losses will not exceed 10% at twelve month moving average of such losses. The subject to all applicable provisions as set out	ed by an amount per as billed by the line losses. The nd is based on a is Fuel Clause is	
Tervice at Primary Voltage:  If service is furnished at primary distribution of \$0.25 shall apply to the demand characteristics.		• • •
Terms of Payment:  The above rates are net and are due on the month, the gross rates being 10% higher. In the monthly bill is not paid within 15 days from the gross rates shall apply.	e event the current	
This schedule Supersedes Schedule SCS - TET	IC Case No. 8066.	
	CHECKED Public Service Commission  JUL 2 1982	•
by	RATES AND TARIFFS	
E OF ISSUE 6/9/82 DATE EFF	FECTIVE 6/1/82	
ISSUED BY Huston Delaney TITLE - Name of Officer	President and General	1.5
Issued by authority of an Order of the Energy Regu	lacory Commission of Ky.	ın 🧳

6/3/82

Dated\_

Case No.\_

m for Filing Rate Schedules	For Special Contr	ty, Town or	
	P.S.C. NO. 3		
	7th Revised	SHEET NO.	7
	CANCELLING P.S.C.	NO.	3
ning-Mason Rural Electric Cooperative Corp.  Name of Issuing Corporation	6th Revised	·	
-CLASSIFICATION OF	SERVICE (I)		
Special Contracted Service - Dravo Lime Company	y	PE	RATE R UNIT
Applicability: Applicable to consumer's lime mining plant	t located within the		
Cooperative's service territory, but not electrone Cooperative's distribution system.			
Condition:			
An "Agreement for Purchase Power" shall be consumer for service under this Schedule.	e executed by the		
Character of Service:			
Three-phase 60 Hertz alternating current,	nominal 69,000 volts.		
Monthly Rate:			
Customer Charge Demand Charge per Billing KW Energy Charge (for all KWH)		6.	33 Per Met 39 Per KW 056¢ Per M
Determination of Billing Demand:			
The billing demand shall be the same bill by the Cooperative's supplier of power and energy Dravo substation.	ing demand established rgy delivered to the	1	F
	F31 LF	3110 050/105	
	EFFECTIVE 4/C	BLIC SERVICE ( 01/83 F KENTI EFFECTI	AE V ICKA POMMI22IO
ISSUED BY Huston Delaney TITLE  Name of Officer		APR U 1	1983
Issued by authority of an Order of the Public Ser	cvice Commission of Ky 83	RSUÁNT TO 80 SECTION	

orm for Filing Rate Schedules	For Special Contracted Consumer - Dra	
	Community, Town or City	
	P.S.C. NO. 3	
	6th Revised SHEET NO. 7	
eming-Mason Rural Electric Cooperative Corp.  Name of Issuing Corporation	CANCELLING P.S.C. NO. 3	
	5th Revised SHEET NO. 7	
CLASSIFICATION OF SI	ERVICE (I)	
Special Contracted Service - Dravo Lime Company	RATE PER UNIT	
Applicability:  Applicable to consumer's lime mining plant Cooperative's service territory, but not electron the Cooperative's distribution system.	: located within the rically connected to	
Condition:  An "Agreement for Purchase Power" shall be consumer for service under this Schedule.	executed by the	
Character of Service: Three-phase 60 Hertz alternating current,	nominal 69,000 volts.	
Monthly Rate: Customer Charge Demand Charge per Billing KW Energy Charge (for all KWH)	\$319.33 Per Meter 4.42 Per KW 3.056¢ Per KWH	
Determination of Billing Demand:  The billing demand shall be the same billi by the Cooperative's supplier of power and ener Dravo substation.	ng demand established gy delivered to the	
	CHECKED Public Service Commission	
ь	JUL 2 1982 v <u>Blechnonol</u> RATES AND TARIFFS	
	MALO AND TARITO	
E OF ISSUE 6/9/82 DATE EFF	ECTIVE 6/1/82	
ISSUED BY Huston Delaney TITLE - Name of Officer	President and General Manager	
Issued by authority of an Order of the Energy Regu  Case No. 8415-F Dated 6/3/82	latory Commission of Ky. in	

m for Filing Rate Schedules	Communi	acted Consumer - Drave ty, Town or City
	P.S.C. NO. 3	
	7th Revised	SHEET NO. 7A
ning-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C.	NO3
	6th Revised	SHEET NO. 7A
-CLASSIFICATION OF	SERVICE (T)	
Special Contracted Service - Dravo Lime Compan	У	RATE PER UNIT
Minimum Charge:		
As specified in the Agreement for Purchas	e Power.	
Fuel Adjustment Clause:		
Wholesale Power Supplier plus an allowance for allowance for line losses will not exceed 10% twelve month moving average of such losses. T subject to all applicable provisions as set ou Terms of Payment:	and is based on a his fuel Clause is	
The above rates are net and are due on th	e first day of each mo	nth.
	D 0/45 D	
This Schedule Supersedes Schedule SCS -	· Dravo Case No. 8415-F	
	Р	UBLIC SERVICE COMMISSI
DATE OF ISSUE 4/15/83 DATE	EFFECTIVE 4/0	OF KENTUCKY 1/83 EFFECTIVE
SSUED BY Huston Delaney TITLE  Name of Officer	E President and Ge	neral Manager 1983
Issued by authority of an Order of the Public Se	rvice Commission of Ky	PURISUANT TO 807 KAR 5:

orm for Filing Rate Schedule	For ecial Contr	acted_Consumer_D
	Community, T	own or City
	P.S.C. NO. 3	
	6th Revised SHEE	T NO. 74
eming-Mason Rural Eléctric Cooperative Corp.  Name of Issuing Corporation	CANCELLING P.S.C. NO.	3
Name of Issuing Corporation	5th Revised SHEE	T NO TA
	Jen Acvibed Bills	T NO 7A
GI A GGT TO CAMP ON A CO		
CLASSIFICATION OF S	EKAICE	
		RATE
Special Contracted Service - Dravo Lime Company	,	PER UNIT
Minimum Charge:		
As specified in the Agreement for Purchase	e Power.	
Fuel Adjustment Clause:	· '	
The above rate may be increased or decreas	ed by an amount per	
KWH equal to the fuel Adjustment amount per KWH	as billed by the	* *
Wholesale Power Supplier plus an allowance for allowance for line losses will not exceed 10% a	IINE losses. The	
twelve month moving average of such losses. Th	is fuel Clause is	
subject to all applicable provisions as set out	in 807 KAR 5:056E.	•
m of Demonstra		
Terms of Payment:  The above rates are net and are due on the	first day of each	•
month, the gross rates being 10% higher. In th	e event the current	••
monthly bill is not paid within 15 days from th	e date of the bill	
the gross rates shall apply.		
This Schedule Supersedes Schedule SCS - Dr	avo Case No 8066	
	ave dasc no. doog.	
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	CHECKED	
	Public Service Commission	
	JUL 2 1982	
by	BRechmonal	•
	RATES AND TARIFFS	•
инимарии. Станава	The state of the s	
TE OF ISSUE 6/9/82 DATE EFF	ECTIVE 6/1/82	
Theofan Letancy	0/1/02	
ISSUED BY Huston Delaney TITLE	President and General	Manager
Name of Officer \( \square \) Issued by authority of an Order of the Energy Regu	latory Compignies of V	:- d3
	LIALUTY COMMISSION OF KY.	<b>II</b>
Case No. 8415-F Dated 6/3/82	•	0,0

#### EXHIBIT A

#### FLEMING-MASON RECC

# Average Cost Differential Data

June 7, 1983 - June 6, 1984

## A. OVERHEAD

Poles, Grounds, Primary insulators, etc.	\$16,659.15
Conductors, (primary, secondary, hardware)	13,090.26
Transformers, hardware	9,736.47
	\$39,485.88

8,520' pole line conductor @ \$39,485.88 = \$4.63 per ft.

#### B. UNDERGROUND:

Conductors, (primary, secondary, terminals, Loop feed)	\$19,009.22
Transformers, pads, ground, pedestials, connectors, etc.	44,103.98
Trench, backfill, conduit, sand, etc.	26,758.39
	\$ 89,871.59

7,880' U.G. conductor @ \$89,871.59 = 11.41 per ft.

## C. COST DIFFERENTIAL:

\$11.41 per foot less \$4.63 per foot \$ 6.78 per foot differential

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 71983

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: BOxues

C7.84

#### EXHIBIT A

# FLEMING-MASON RECC Average Cost Differential Data June 7, 1982 - June 6, 1983

#### A. OVERHEAD:

Poles, Grounds, Primary insulators, etc.	\$15,425.14
Conductors, (primary, secondary, hardware)	12,120.61
Transformers, hardware	9,015.25
	\$36,561.00

8,520' pole line conductor @ 36,561.00 = \$4.29 per ft.

#### B. UNDERGROUND:

Conductros (primary, secondary, terminals, loop feed)	\$17,601.13
Transformers, pads, ground, pedestials, connectors, etc.	40,837.02
Trench, backfill, conduit, sand, etc.	24,776.29
	\$83,214.44

7,880' U.G. C nductor @ \$83,214.44 = 10.56 per ft.

#### C. COST DIFFERENTIAL:

\$10.56 per foot less \$4.29 per foot equals \$6.27 per foot differential

